# A compact EES program to predict the axial temperature field in triple-fluid heat exchanger

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#### **ABSTRACT**

In this paper, a simplified mathematical model is presented to predict the axial temperature field of fluids in a three-concentric tube heat exchanger. The model is formed on the basis of heat balance equation, heat transfer equation, temperature gradients, and the logarithmic mean temperature difference (LMTD) method. The triple tube heat exchanger is an alternative solution in order to enhance heat transfer and reduce working fluid pressure loss. The control volume method was adopted to determine axial temperature field by using the computer software Engineering Equation Solver (EES). The combination of the method and EES proves a fast convergence and remarkably small error. The EES code consists of about twenty lines which demonstrates simplicity and compactness of the developed program. Calculation results are compared with experimental results to confirm accuracy. The objective of the study is to avoid temperature cross which is very likely to be occurred in triple-fluid heat exchangers. The temperature cross or temperature meet results in the ineffective surface area in a heat exchanger. Thereby the designer or operator can adjust the design parameters, e.g. geometric parameters of the exchanger, temperatures or fluid flow rates, so that the temperature cross does not occur. The result of calculating a case shows that at the tube length of 21.5 m, the temperature cross occurs between the hot fluid and the intermediate fluid at a certain position. The shorten tube length to 8.5 m yields desirable gain. EES code and calculation procedure in detail are presented in the current study. The present study is capable to apply various types of heat transfer surface, i.e. finned or ribbed surfaces, and fluids, i.e. gas, liquid, or mixture. Moreover, optimization in terms of thermohydraulic performance could be expanded for the triple fluid heat exchanger.

**Key words:** Temperature cross, Triple-tube, Triple-fluid, Temperature distribution, EES, Heat exchanger

#### INTRODUCTION

Heat exchangers are vital components of the thermal system. Their performance determines the cost of investment and operation of the system. Therefore, performance improvement of the exchangers is always paid attention by researchers. It could be helically coiled tube usage for higher heat transfer than straight tube 1 or application of finned tubes to enhance heat and mass transfer in dehumidifying air coils<sup>2</sup> or utilization of high performance tube to enhance boiling and condensing heat transfer in a water chiller<sup>3</sup>, or introduction of roughness elements to discard the viscous sublayer and create a mix of the primary flow and secondary flow in a fluid channel 4,5. In recent years, triple-fluid heat exchanger (TFHE) has been widely employed due to high heat exchange capacity and reduced pressure loss compared to dual-fluid heat exchangers <sup>6,7</sup>. However, there is a disadvantage of the TFHE which may be a phenomenon of temperature cross or meet inside the device. If cold fluid temperature is greater than hot fluid temperature, the

phenomenon is referred to as the temperature cross. Temperature cross is undesirable for a heat exchanger because the heat transfer surface area is not utilized effectively<sup>8</sup>. Mohapatra et al.<sup>6</sup> pointed out the temperature cross in TFHE for various flow patterns. To search for temperature cross, it is necessary to know the temperature distribution of fluid in the device. This distribution is usually determined through analytical approach, numerical simulation (CFD), or experiment. Batmaz and Sandeep 9,10 studied analytically and experimentally to determine the temperature distribution. A mathematical model of 68 equations was formed and an iterative method is required to solve the model. Mohapatra et al. 6 applied control volume approach to compute the temperature of three fluids. Gomaa *et al.* 11 presented the temperature distributions using numerical (CFD) and experimental studies.

From the above analysis of the role of triple-fluid heat exchangers, the physical significance of temperature cross and approaches in literature, in this study,

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a one-dimensional mathematical model was established for triple-fluid heat exchanger using concentric tubes. The model is based on the fluid temperature gradient and is solved with the support of EES software <sup>12</sup>. This software is a compact tool integrated in many technical books so the EES program is easy to use and develop further.

# MODEL DESCRIPTION AND MATHEMATICAL FORMULATION

The TFHE includes three concentric tubes, as seen in Figure 1. The counterflow configuration is selected due to its larger effectiveness compared to co-current flow and others <sup>11</sup>. Fluid 2 has a higher temperature than that of fluids 1 and 3. Therefore, the fluid 2 transfers thermal energy via surfaces of innermost tube and intermediate tube. The heat transfer rate of the fluids in the innermost tube and the annuli for one-phase heat transfer are estimated via the following equations <sup>7</sup>:

$$\dot{Q}_1 = c_{p,1} \dot{m}_1 \left( T_{1,o} - T_{1,i} \right) \tag{1}$$

$$\dot{Q}_2 = c_{p,2} \dot{m}_2 \left( T_{2,o} - T_{2,i} \right) \tag{2}$$

$$\dot{Q}_3 = c_{p,3} \dot{m}_3 \left( T_{3,o} - T_{3,i} \right) \tag{3}$$

where  $\stackrel{*}{m}$  is the mass flow rate of a fluid. The subscripts 1, 2, and 3 denote fluids in the innermost tube, inner and outer annuli, respectively. The heat transferred from the highest temperature fluid is the entire thermal duty of the TFHE:

$$\dot{Q}_2 = \dot{Q}_1 + \dot{Q}_3. \tag{4}$$

The axial temperature variation of fluids can be predicted from the temperature change along the length of TFHE as:

$$\frac{dT_1}{dx} = (UA)_{21} \frac{T_2 - T_1}{L\dot{m}_1 c_{p,1}},\tag{5}$$

$$\frac{dT_2}{dx} = -(UA)_{21} \frac{T_2 - T_1}{L\dot{m}_2 c_{p,2}} - (UA)_{23} \frac{T_2 - T_3}{L\dot{m}_2 c_{p,2}},$$
(6)

$$\frac{dT_3}{dx} = (UA)_{23} \frac{T_2 - T_3}{L\dot{m}_3 c_{p,3}},\tag{7}$$

where *x* is the axial position of the TFHE, *L* is the tube length of the TFHE and *UA* is the product of overall heat transfer coefficient and heat transfer area. The

*UA* between the fluids in innermost tube and inner annulus can be computed as:

$$(UA)_{21} = \frac{1}{\frac{1}{h_1 A_1} + \frac{\ln(d_{1,o}/d_{1,i})}{2\pi k_{tube}L} + \frac{1}{h_2 A_2}}$$
(8)

Similarly, the conductance between the fluid 2 and fluid 3 in the outer annulus is given as:

$$(UA)_{23} = \frac{1}{\frac{1}{h_2 A_3} + \frac{\ln(d_{2,o}/d_{2,i})}{2\pi k_{tube}L} + \frac{1}{h_3 A_4}},$$
 (9)

where  $k_{tube}$  is the thermal conductivity of tubing material and A is the heat transfer surface area:

$$A_1 = \pi d_{1,i}L$$

$$A_2 = \pi d_{1,o}L$$

$$A_3 = \pi d_{2,i}L$$

$$A_4 = \pi d_{2,o}L$$

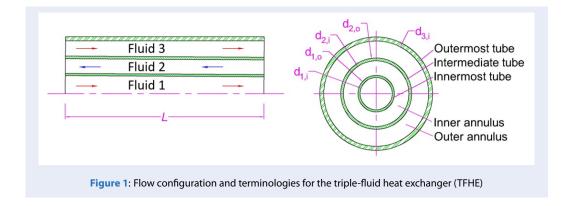
#### CONTROL VOLUME METHOD

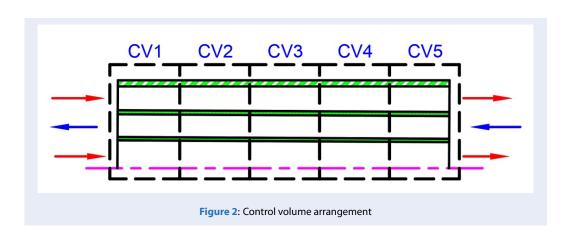
The heat exchanger is divided into several elements (Control Volume - CV) to solve the temperature gradient equations. Each CV has three inlets and three outlets as shown in Figure 2. In this study, exchanger geometry, fluid inlet temperatures and flow rates are given. Fluid temperature distributions are calculated and outlet temperatures as well. From the gradient temperature equations and flow pattern in Figure 1, it can be seen that known temperature of fluids 1 and 3 on the left side, and known temperature of fluid 2 on the right side. The algorithm-solving strategy in the appendix goes from right to left, so that the outlet temperature of fluids 1 and 3 are assumed (red font in the appendix). The inlet temperature of fluids 1 and 3 is calculated and compared with the given data until the smallest error obtained  $^{13,14}$ . The following shows the calculation procedure with the above mathematical model and manipulation in EES.

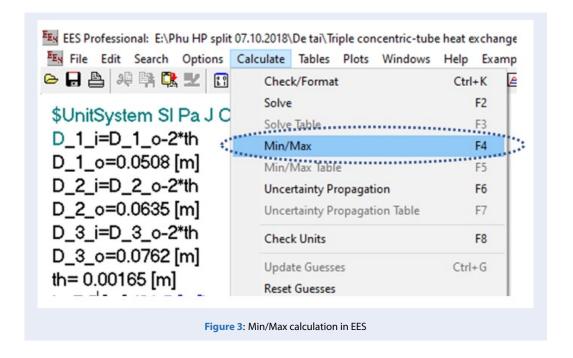
Step 1: Write EES code as appendix

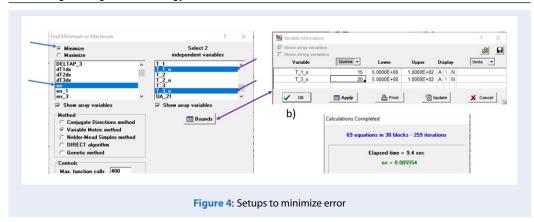
Step 2: Select min/max calculation as seen in Figure 3 Step 3: Assign minimization of *err* function and two independent variables (Figure 4a), click on Bounds button to specify range of the variables as showed in Figure 4b. Optimization result displayed in Figure 4c revealed the very small error after 259 iterations and outlet temperature of fluids 1 and 3.

Step 4: Show numeric results of fluid temperature distribution in Integral Tables (Figure 5)









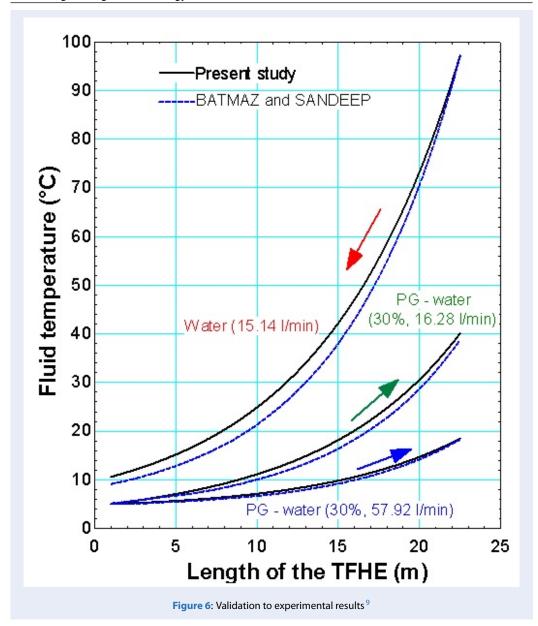
🖳 EES Professional: E:\Phu HP split 07.10.2018\De tai\Triple concentric-tube heat exchanger\VNU-HCM\TBTDN 3 ong long ong SO S/ File Edit Search Options Calculate Tables Plots Windows Help Examples 🖽 📰 ፓ 🚟 E Equations Ctrl+E Formatted Equations F10 Main Ctrl+U Solution T<sub>1</sub> X xrevert Arrays Ctrl+Y F11 Computational Flow Parametric Tables Row 1 0 7.995 8.5 Integral Tables Ctrl+I Plot Windows Row 2 0.75 7.537 7.75 Lookup Tables Row 3 7 1.5 7.124 Diagram Window Ctrl+D Row 4 2.25 6.752 Report Window Shift+Ctrl+R 6.25 Macro Window Ctrl+M Row 5 3 6.417 5.5 Debug Window Ctrl+B Row 6 3.75 6.115 4.75 Warnings Row 7 4.5 5.843 4 Tile Cascade Row 8 5.25 5.598 3.25 Calculator Shift+Ctrl+C D-... 0

Figure 5: Axial fluid temperature distribution from integral tables

#### **RESULTS AND DISCUSSION**

Figure 6 exhibits a validation of the present results with the experimental outcomes in the literature <sup>9</sup>. The input data, i.e., the fluid types, volumetric flow rate, temperatures of fluids at inlets, and tube length of the TFHE are displayed in the appendix. A propylene glycol (PG)-water (30% by volume), hot water and a PG-water (30% by volume) flow in the outer, inner annuli and innermost tube, respectively. The length of tube of 21.5 m is inputted to compare with the available data. But it should be noted that the cur-

rent model formulation can be predicted at any tube length as long as the flows are in fully developed regions. The comparison confirms a good agreement of the 1D predictions with the experimental results. It can be observed for the current conditions that temperature cross doesn't occur. However, once inlet temperatures of three fluids are changed to  $t_{1,i} = 5^{\circ}$ C,  $t_{2,i} = 40^{\circ}$ C, and  $t_{3,i} = 15^{\circ}$ C, the temperature cross can be found at the certain position as pointed of in Figure 7.

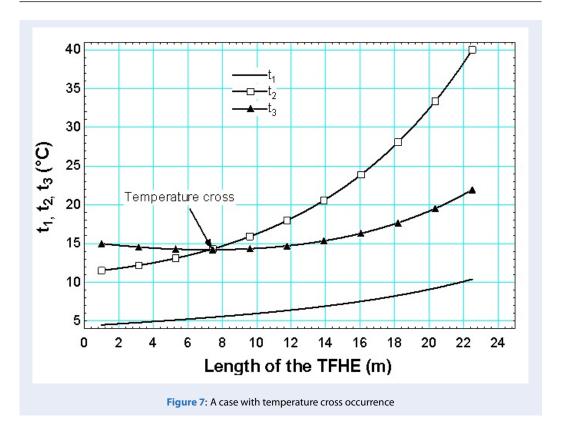


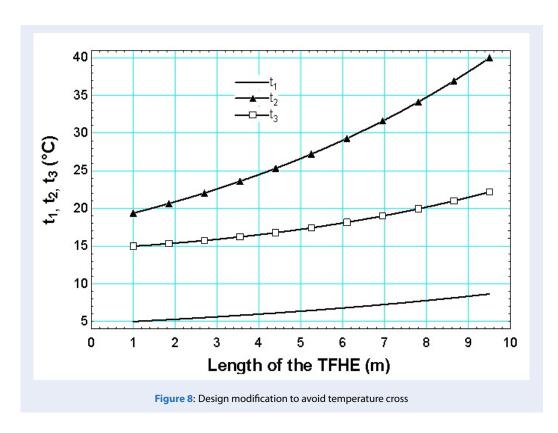
Under these operating conditions, part of TFHE's heat exchanger performed ineffectively. This may be because the heat transfer tube length is too long so the hot fluid (fluid 2) transfers heat to the lowest temperature fluid (fluid 1) resulting in the temperature of fluid 2 which is lower than that of fluid 3. Therefore, one part of the heat transfer surface is useless due to the fact that fluid 3 transfers heat to fluid 2. Only a part of the heat exchanger surface is useful where fluid 2 transfers thermal energy to both fluids 1 and 3. Without data on the temperature distribution of the fluids inside TFHE, the designer may mistakenly think that the device is working properly since the outlet tem-

perature of the hot fluid (fluid 2) decreases and the cold temperature of fluids (fluids 1 and 3) increases. Figure 8 showed the TFHE with a reduction of the tube length to 8.5 m, it can be exhibited that there is no temperature cross phenomenon. Under this condition, the device can work, as expected, i.e. the hot fluid transfers heat to the two cold fluids.

### **CONCLUSIONS**

A compact mathematical model written in the EES environment to determine the temperature distribution along the three-fluid heat exchanger was developed in this study. The temperature distribution pre-





diction is aimed to avoid unwanted temperature cross in heat exchanger design and operation. The calculation program is available for a variety of fluids, fluid temperatures, and geometry of TFHE as well. From the calculation results, the designer can modify parameters of the exchanger and fluid to suppress a temperature cross or a temperature meet. The mathematical model and calculation program are expected to be used for various types of tube surfaces such as roughened tube or finned tube and various fluids in engineering applications.

#### **NOMENCLATURE**

```
A Heat transfer surface area (m<sup>2</sup>)
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*c* Specific heat at constant pressure (J kg $^{-1}$  K $^{-1}$ )

d Tube diameter (m)

h Convection heat-transfer coefficient (W m<sup>-2</sup> K<sup>-1</sup>)  $k_{tube}$  Thermal conductivity of tubing material (W m<sup>-1</sup> K<sup>-1</sup>)

L Length of a tube (m)

 $\dot{m}$  Mass flow rate of a fluid (kg s<sup>-1</sup>)

P dPressure (Pa)

Q Thermal duty of heat exchanger (W)

t Temperature (°C)

th Tube thickness (m)

U Overall heat-transfer coefficient (W m<sup>-2</sup> K<sup>-1</sup>)

Subscripts

1 Fluid 1/Innermost tube

2 Fluid 2/Intermedia tube

3 Fluid 3/Outermost tube

#### **CONFLICT OF INTERESTS**

The author declares that there is no conflict of interests regarding the publication of this paper.

#### **AUTHOR CONTRIBUTION**

Nguyen Minh Phu is in charge of all research content presented in the article.

#### **APPENDIX**

\$UnitSystem SI Pa J C

{inputs}

d\_1\_i=d\_1\_o-2\*th

d\_1\_o=0.0508 [m]

d\_2\_i=d\_2\_o-2\*th

d\_2\_o=0.0635 [m]

d\_3\_i=d\_3\_o-2\*th d\_3\_o=0.0762 [m]

th= 0.00165 [m]

tii= 0.00103 [iii

L=21.5 [m]

T\_1\_i=5 [C]

T\_2\_i=97.2 [C]

T\_3\_i=5 [C]

```
V_dot_1=57.92 [l/min]
```

V\_dot\_2=15.14 [l/min]

V\_dot\_3=16.28 [l/min]

P=60\*convert(psi,Pa)

fluid1\$='PG' {PG: propylene glycol- water}

fluid2\$='Water'

fluid3\$='PG' {PG: propylene glycol- water}

C=30 [%] {concentration of PG solution}

k\_tube=45 [W/m-K]

{lookup fluid properties}

 $cp1=Cp(fluid1\$,T=T_1_i,C=C)$ 

rho1=Density(fluid1\$,T=T\_1\_i,C=C)

 $cp2=Cp(fluid2\$,T=T_2_i,P=P)$ 

rho2=Density(fluid2\$,T=T\_2\_i,P=P)

 $cp3=Cp(fluid3\$,T=T_3_i,C=C)$ 

rho3=Density(fluid3\$,T=T\_3\_i,C=C)

{mass flow rates}

 $m_dot_1=rho1*V_dot_1*convert(l/min,m^3/s)$ 

m\_dot\_2=rho2\*V\_dot\_2\*convert(l/min,m^3/s)

 $m_dot_3 = rho3*V_dot_3*convert(l/min,m^3/s)$ 

{lookup heat transfer coefficients}

call PipeFlow(fluid1\$,T\_1\_i,C,m\_dot\_1,d\_1\_i,L,0:h\_T\_1,

h\_H\_1,DELTAP\_1, Nusselt\_T\_1, f\_1, Re\_1)

call AnnularFlow(fluid2\$,T\_2\_i,P,m\_dot\_2,d\_1\_o/2,d\_2\_i/2,L,(

h\_H\_2, DELTAP\_2, Nusselt\_T\_2, f\_2, Re\_2)

call AnnularFlow(fluid3\$,T\_3\_i,C,m\_dot\_3,d\_2\_o/2,d\_3\_i/2,L,

h\_H\_3 ,DELTAP\_3, Nusselt\_T\_3, f\_3, Re\_3) {calcu-

late conductance}

 $UA_21=1/(1/(h_H_1*A_1)+ln(d_1_o/d_1_i)/(2*pi*k_tube*L)+ln(d_1_o/d_1_i)/(2*pi*k_i$ 

 $UA_23 = 1/(1/(h_H_2*A_3) + \ln(d_2_o/d_2_i)/(2*pi*k_tube*L) + \ln(d_2_o/d_2_i)/(2*pi*k_i)/$ 

{surface areas}

 $A_1=pi*d_1_i*L$ 

A\_2=pi\*d\_1\_o\*L

A\_3=pi\*d\_2\_i\*L A\_4=pi\*d\_2\_o\*L

{temperature gradients}

 $dT2dx = -UA_21*(T_2-T_1)/(L*m_dot_2*cp2)$ 

-UA\_23\*(T\_2-T\_3)/(L\*m\_dot\_2\*cp2)

 $dT1dx = UA_21*(T_2-T_1)/(L*m_dot_1*cp1)$ 

 $dT3dx = UA_23*(T_2-T_3)/(L*m_dot_3*cp3)$ 

{numerical integration}

n=10

DELTAx=L/n

\$integralTable x:DELTAx,T\_1,T\_2,T\_3,x\_revert

 $T\_2=T\_2\_i+integral(dT2dx,x,0,L,DELTAx) \ \{! \ T\_2\_i$ 

known}

 $T_1=T_1_o-integral(dT1dx,x,0,L,DELTAx)$  {!  $T_1_o$ 

unknown}

T\_3=T\_3\_o-integral(dT3dx,x,0,L,DELTAx) {! T\_3\_o

unknown}

{errors}

err\_1=abs(T\_1-T\_1\_i)

err\_3=abs(T\_3-T\_3\_i)
err=err\_1+err\_3
{heat transfer rates}
Q\_dot\_1=cp1\*m\_dot\_1\*(T\_1\_o-T\_1\_i)
Q\_dot\_2=cp2\*m\_dot\_2\*(T\_2\_i-T\_2\_o)
Q\_dot\_3=cp3\*m\_dot\_3\*(T\_3\_o-T\_3\_i)
Q\_dot\_2=Q\_dot\_1+Q\_dot\_3
{change x-axis scale}
x\_revert=(L-x)+1

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# Một chương trình EES nhỏ gọn để dự đoán trường nhiệt độ dọc trục trong thiết bị trao đổi nhiệt ba lưu chất

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#### TÓM TẮT

Trong bài báo này, một mô hình toán đơn giản được trình bày để dư đoán trường nhiệt đô dọc trục của các lưu chất trong một thiết bị trao đổi nhiệt ba ống đồng tâm. Mô hình được thành lập trên cơ sở của phương trình cân bằng nhiệt, phương trình truyền nhiệt, gradient nhiệt độ, và phương pháp độ chênh nhiệt độ trung bình logarit (LMTD). Thiết bị trao đổi nhiệt ba ống là một giải pháp thay thế để nâng cao truyền nhiệt và giảm tổn thất áp suất lưu chất làm việc. Phương pháp thể tích kiểm soát được sử dụng để xác định phân bố nhiệt độ dọc trục bằng cách dùng phần mềm EES (Engineering Equation Solver). Sự kết hợp giữa phương pháp và EES chứng tỏ hội tụ nhanh và sai số nhỏ đáng kể. Chương trình EES chỉ gồm khoảng hai mươi dòng chính đã chứng tỏ tính đơn giản và gọn nhẹ. Các kết quả tính toán được so sánh với các kết quả thực nghiệm để xác nhận độ chính xác. Mục tiêu của nghiên cứu là để tránh chéo nhiệt độ, hiện tượng mà rất thường xảy ra trong các thiết bị trao đổi nhiệt ba lưu chất. Chéo nhiệt độ dẫn đến bề mặt truyền nhiệt không hiệu quả trong thiết bị trao đổi nhiệt. Từ đó người thiết kế hoặc vận hành có thể điều chỉnh các thông số thiết kế, chẳng hạn thông số hình học của bộ trao đổi nhiệt, các nhiệt độ hoặc lưu lượng các lưu chất, để chéo nhiệt độ không xảy ra. Kết quả tính toán cho một trường hợp chỉ ra rằng ở ống dài 21,5 m, chéo nhiệt độ xuất hiện giữa lưu chất nóng và lưu chất trung gian ở một vị trí xác định. Ống ngắn 8,5 m mang lại kết quả mong muốn. Chương trình EES và trình tự tính toán chi tiết được mô tả trong nghiên cứu hiên tại. Nghiên cứu này có thể áp dung cho đa dang các kiểu bề mặt truyền nhiệt (các bề mặt nhám hoặc làm cánh) và các loại lưu chất (khí, lỏng, hoặc các hỗn hợp). Hơn nữa, tối ưu hóa hiệu suất nhiệt thủy lực có thể được mở rộng cho thiết bị trao đổi nhiệt ba lưu chất.

Từ khoá: Chéo nhiệt độ, ba ống, ba lưu chất, trường nhiệt độ, EES, thiết bị trao đổi nhiệt

Trích dẫn bài báo này: Phú N M. Một chương trình EES nhỏ gọn để dự đoán trường nhiệt độ dọc trục trong thiết bị trao đổi nhiệt ba lưu chất. Sci. Tech. Dev. J. - Eng. Tech.; 3(3):452-460.